

WESTPOWER LTD

DISTRIBUTION AND TRANSMISSION CHARGES

APPLICABLE 01 AUGUST 2005

ALL CHARGES SHOWN ARE EXCLUSIVE OF GST

CATEGORY 1 DOMESTIC

FIXED CHARGES:

DISTRIBUTION CHARGE- per 12 month period

UNIT CHARGES (VARIABLE):

CODES

WP1D

\$49.92

Tariff Name	No of customers	Tariff code	Westpower Distribution (cents per unit)	Trans Power Transmission (cents per unit)	Total Variable Line Charges (cents per unit)
Domestic 24hr	8223	D	7.297	1.331	8.628
Controlled 17hr	6522	DC	4.344	0.792	5.136
Economy, day	1899	DD	8.514	1.553	10.067
Economy, night	1899	DE	0.399	0.000	0.399
Night only	564	DN	2.068	0.000	2.068

CATEGORY 1 NON-DOMESTIC (For loads less than 15 kVA)

DISTRIBUTION CHARGE - per 12 month period

UNIT CHARGES (VARIABLE):

WP1N

\$191.01

Tariff Name	No of customers	Tariff code	Westpower Distribution (cents per unit)	Trans Power Transmission (cents per unit)	Total Variable Line Charges (cents per unit)
24 HR	1497	N	7.297	1.331	8.628
Controlled 17hr	245	NC	4.344	0.792	5.136
Economy, day	204	ND	8.514	1.553	10.067
Economy, night	204	NE	0.399	0.000	0.399
Night only	24	NN	2.068	0.000	2.068
Priority Controlled	5	PC	4.468	0.815	5.283

STREET LIGHTING:

FIXED CHARGES:

DISTRIBUTION CHARGE per 12 month period per light

UNIT CHARGES (VARIABLE):

WPSL

\$16.42

Tariff Name	No of customers	Tariff code	Westpower Distribution (cents per unit)	Trans Power Transmission (cents per unit)	Total Variable Line Charges (cents per unit)
Public Lighting	66		4.164	0.362	4.526
Under Verandah Lighting	85		4.164	0.362	4.526

CATEGORY 2

FOR LOAD GREATER THAN 15 KVA and UP TO 200 KVA

FIXED CHARGES:

DISTRIBUTION CHARGE - per 12 month period per Notional Unit of Demand

UNIT CHARGES (VARIABLE):

WP2N

\$21.55

Tariff Name	No of customers	Tariff code	Westpower Distribution (cents per unit)	Trans Power Transmission (cents per unit)	Total Variable Line Charges (cents per unit)
Non Domestic 24hr	499	U1	6.275	1.178	7.452
Non Domestic Controlled	275	U2	2.104	0.395	2.499
Non Domestic Economy, day	330	U3N	6.816	1.279	8.095
Non Domestic Economy, night	330	U3L	0.178	0.000	0.178
Non Domestic Night	21	U5	0.791	0.000	0.791
Priority Controlled	14	U6	4.449	0.835	5.284

CATEGORY 2 (TIME OF USE METERING)

FOR LOAD GREATER THAN 100 KVA and UP TO 200 KVA

Fixed Annual Capacity Charge. (per kW per year)

Peak charge. (per kW per year)

15	C2F	\$21.55		
	C2P	\$154.33	\$52.08	\$206.41

BULK (loads over 200kVA)

Fixed Annual Capacity Charge. (per kVA per year)

Peak charge. (per kW per year)

Coincident Peak Charge per kW per year

17	C3F	\$35.61	\$9.37	\$44.97
	C3P	\$35.61		\$35.61
	C3CP		\$52.08	\$52.08

Large Bulk (loads over 2500kVA)

Fixed Annual Capacity Charge:

Peak charge. (per kW per year)

Transpower Coincident peak demand per kW per year

2	C4F	\$26.71	\$9.37	\$36.08
	C4P	\$26.71		\$26.71
	C4CP		\$52.08	\$52.08

Tranzrail Otira

Fixed Annual Capacity Charge:

Peak charge, per kW per year:

Transpower Coincident peak demand per kW per year

1	C5F	\$189.59	\$85.75	\$275.34
	C5P	\$35.61		\$35.61
	C5CP		\$52.08	\$52.08

Power Factor Charge

Annual charge per kVAr of assessed correction required to bring PF up to 0.95

C2PF \$86.19

Transpower Rental Adjustment

Adjustment based on actual Transpower Losses and Constraints rebates (Applicable to category 3 , 4 & 5 only)

031

Note:

All charges are exclusive of GST.

Capacity Charge is assessed on the basis of the measured demand, mains size, LV fuses or transformer capacity.

An additional \$86.19 per kVAr per annum of equivalent corrective capacitance applies if the installation power factor is required to be improved to 0.95.

Total Line Charges include the following:

Distribution Charge

Distribution Unit Charges (Westpower)

Transmission Unit Charges (Transpower)

1 A unit is a kilowatt hour (kWh).

2 All fixed charges are attributable to Westpower only.

3 The Notional Unit of Demand (NUD) is an assessment of the system

capacity provided for the customer and is based on factors such as measured loads or transformer capacity. In general 1 NUD = 1 kVA.

4 The Large Bulk tariff is only available to existing loads as at 1 March 2002.

5 Standard Peak charges are charged and reset monthly

LOSS FACTORS

The following loss factors are to be used by Retailers to multiply the kWh recorded on the half-hour meter at each Connected Customer's Installation in order to determine the Electricity Retailer's responsibility for the purchase of kWh within the Distribution Network.

Supply at 11kV (1.05%)

05

Supply at 400V (1.08%)

08