

# WESTPOWER LTD

## SCHEDULE 1

### DISTRIBUTION AND TRANSMISSION CHARGES 2006/2007

**APPLICABLE 01 AUGUST 2006**

ALL CHARGES SHOWN ARE EXCLUSIVE OF GST

#### CATEGORY 1 DOMESTIC

FIXED CHARGES:

DISTRIBUTION CHARGE- per 12 month period

WP1D **\$49.62**

UNIT CHARGES (VARIABLE):

Tariff Name	No of customers	Tariff code	Westpower Distribution (cents per unit)	Trans Power Transmission (cents per unit)	Total Variable Line Charges (cents per unit)
Domestic 24hr	8229	D	7.444	1.552	8.996
Controlled 17hr	6543	DC	4.431	0.924	5.355
Economy, day	1884	DD	8.684	1.811	10.495
Economy, night	1884	DE	0.407	0.000	0.407
Night only	797	DN	2.109	0.000	2.109

#### CATEGORY 1 NON-DOMESTIC ( For loads less than 15 kVA )

DISTRIBUTION CHARGE - per 12 month period

WP1N **\$194.83**

UNIT CHARGES (VARIABLE):

Tariff Name	No of customers	Tariff code	Westpower Distribution (cents per unit)	Trans Power Transmission (cents per unit)	Total Variable Line Charges (cents per unit)
24 HR	1544	N	7.444	1.552	8.996
Controlled 17hr	250	NC	4.431	0.924	5.355
Economy, day	203	ND	8.684	1.811	10.495
Economy, night	203	NE	0.407	0.000	0.407
Night only	26	NN	2.109	0.000	2.109
Priority Controlled	5	PC	4.557	0.951	5.508

#### STREET LIGHTING:

FIXED CHARGES:

DISTRIBUTION CHARGE per 12 month period per light

WPSL **\$16.75**

UNIT CHARGES (VARIABLE):

Tariff Name	No of customers	Tariff code	Westpower Distribution (cents per unit)	Trans Power Transmission (cents per unit)	Total Variable Line Charges (cents per unit)
Public Lighting	66	SL	4.139	0.403	4.542
Under Verandah Lighting	83	SL	4.139	0.403	4.542

#### CATEGORY 2

FOR LOAD GREATER THAN 15 KVA and UP TO 200 KVA

FIXED CHARGES:

DISTRIBUTION CHARGE - per 12 month period per Notional Unit of Demand

WP2N **\$21.98**

UNIT CHARGES (VARIABLE):

Tariff Name	No of customers	Tariff code	Westpower Distribution (cents per unit)	Trans Power Transmission (cents per unit)	Total Variable Line Charges (cents per unit)
Non Domestic 24hr	501	U1	6.401	1.373	7.774
Non Domestic Controlled	269	U2	2.146	0.461	2.607
Non Domestic Economy, day	331	U3N	6.952	1.492	8.444
Non Domestic Economy, night	331	U3L	0.181	0.000	0.181
Non Domestic Night	19	U5	0.807	0.000	0.807
Priority Controlled	12	U6	4.537	0.974	5.511

#### CATEGORY 2 ( TIME OF USE METERING )

FOR LOAD GREATER THAN 100 KVA and UP TO 200 KVA

Fixed Annual Capacity Charge. (per kW per year)

16 C2F **\$21.98** **\$21.98**

Peak charge. (per kW per year)

C2P **\$157.41** **\$65.20** **\$222.61**

#### BULK (loads over 200kVA)

Fixed Annual Capacity Charge. (per kVA per year)	17	C3F	<b>\$36.32</b>	<b>\$10.93</b>	<b>\$47.25</b>
Peak charge. (per kW per year)		C3P	<b>\$36.32</b>		<b>\$36.32</b>
Coincident Peak Charge per kW per year		C3CP		<b>\$65.20</b>	<b>\$65.20</b>
<b>Large Bulk (loads over 2500kVA)</b>					
Fixed Annual Capacity Charge:	2	C4F	<b>\$27.24</b>	<b>\$10.93</b>	<b>\$38.17</b>
Peak charge. (per kW per year)		C4P	<b>\$27.24</b>		<b>\$27.24</b>
Transpower Coincident peak demand per kW per year		C4CP		<b>\$65.20</b>	<b>\$65.20</b>
<b>Tranzrail Otira</b>					
Fixed Annual Capacity Charge:	1	C5F	<b>\$193.38</b>	<b>\$99.99</b>	<b>\$293.37</b>
Peak charge, per kW per year:		C5P	<b>\$36.32</b>		<b>\$36.32</b>
Transpower Coincident peak demand per kW per year		C5CP		<b>\$65.20</b>	<b>\$65.20</b>
<b>Power Factor Charge</b>					
Annual charge per kVAr of assessed correction required to bring PF up to 0.95		C2PF	<b>\$87.92</b>		
<b>Transpower Rental Adjustment</b>					
Adjustment based on actual Transpower Losses and Constraints rebates ( Applicable to category 3 , 4 & 5 only)		031			

Note:

All charges are exclusive of GST.

Capacity Charge is assessed on the basis of the measured demand, mains size, LV fuses or transformer capacity.

An additional \$87.92 per kVAr per annum of equivalent corrective capacitance applies if the installation power factor is required to be improved to 0.95.

Total Line Charges include the following:

Distribution Charge

Distribution Unit Charges (Westpower)

Transmission Unit Charges (Transpower)

1 A unit is a kilowatt hour (kWhr).

2 All fixed charges are attributable to Westpower only.

3 The Notional Unit of Demand (NUD) is an assessment of the system capacity provided for the customer and is based on factors such as measured loads or transformer capacity. In general 1 NUD = 1 kVA.

4 The Large Bulk tariff is only available to existing loads as at 1 March 2002.

5 Standard Peak charges are charged and reset monthly

## SCHEDULE 2 LOSS FACTORS

The following loss factors are to be used by Retailers to multiply the kWh recorded on the half-hour meter at each Connected Customer's Installation in order to determine the Electricity Retailer's responsibility for the purchase of kWh within the Distribution Network.

Supply at 11kV (1.05%)	05
Supply at 400V (1.08%)	08